

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03664 County Wetzel District Grant
Quad Glover Gap Pad Name TESLA Field/Pool Name N/A
Farm name EQT Production Company Well Number Tesla 9H (L004774)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,373,861.055 Easting 544,341.434
Landing Point of Curve Northing 4,374,034.803 Easting 544,177.769
Bottom Hole Northing 4,377,252.873 Easting 542,612.686

Elevation (ft) 1320' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.21 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaric acid, sodium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 05/29/2024 Date drilling commenced 07/24/2024 Date drilling ceased 03/08/2025
Date completion activities began 04/25/2025 Date completion activities ceased 07/17/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 158', 265' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2102' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1191' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

Reviewed

Reviewed by:

09/04/2026

API 47-103 - 03664

Farm name EQT Production Company

Well number Tesla 9H (L004774)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1233'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2623'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	19,788'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 1159'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	1150	16.0	1.08	1242	0	8
Coal							
Intermediate 1	CLASS L	965	15.6	1.13	1090	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3710	15.0	1.19	4415	1159'	8+
Tubing							

Drillers TD (ft) 19,812'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 2650'

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Check all wireline logs run

☐ caliper

☐ density

☒ deviated/directional

☐ induction

☐ neutron

☐ resistivity

☒ gamma ray

☐ temperature

☐ sonic

Well cored

☐ Yes ☒ No

☐ Conventional

☐ Sidewall

Were cuttings collected

☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8161', EVERY JOINT TO 6934', EVERY OTHER JOINT TO 1950'

WAS WELL COMPLETED AS SHOT HOLE

☐ Yes ☒ No

DETAILS

WAS WELL COMPLETED OPEN HOLE?

☐ Yes ☒ No

DETAILS

WERE TRACERS USED

☐ Yes ☒ No

TYPE OF TRACER(S) USED

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API 47- 103 - 03664 Farm name EQT Production Company Well number Tesla 9H (L004774)

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
	TVD	MD

GAS TEST ☐ Build up ☒ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2717 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY

23167 mcfpd 0 bpd 0 bpd 214 bpd ☐ Estimated ☒ Orifice ☐ Pilot

[illegible]

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Cementing
Company Nextier Completion Solutions, Inc
Address 3990 Rogerdale Road City Houston State TX Zip 77042

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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WR-35
Rev. 8/23/13

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API 47- 103 - 03664 Farm name EQT Production Company Well number Tesla 9H (L004774)

Drilling Contractor Falcon (Rig 11)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # TESLA 9H Final Formations API# 47-103-03664				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	1,191	1,191
Pittsburgh Coal	1,191	1,191	1,199	1,199
Sand/Shale	1,199	1,199	2,390	2,390
Big Lime	2,390	2,390	2,462	2,462
Big Injun	2,462	2,462	2,566	2,566
Sand/Shale	2,566	2,566	3,054	3,054
Gantz	3,054	3,054	3,161	3,161
50F	3,161	3,161	3,319	3,318
Sand/Shale	3,319	3,318	3,361	3,360
Fifth Sand	3,361	3,360	3,395	3,394
Sand/Shale	3,395	3,394	3,439	3,438
Bayard	3,439	3,438	4,678	4,675
Sand/Shale	4,678	4,675	5,860	5,855
Alexander	5,860	5,855	6,099	6,094
Sand/Shale	6,099	6,094	6,259	6,253
Elks	6,259	6,253	7,196	7,187
Sonyea	7,196	7,187	7,386	7,365
Middlesex	7,386	7,365	7,462	7,430
Genesee	7,462	7,430	7,578	7,520
Geneseo	7,578	7,520	7,631	7,556
Tully	7,631	7,556	7,694	7,594
Hamilton	7,694	7,594	7,942	7,689
Marcellus	7,942	7,689	19,812	7,708

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	06/02/2025	19700	19520	40	Marcellus
3	06/02/2025	19501	19320	40	Marcellus
4	06/02/2025	19301	19121	40	Marcellus
5	06/03/2025	19102	18921	40	Marcellus
6	06/03/2025	18902	18722	40	Marcellus
7	06/04/2025	18703	18522	40	Marcellus
8	06/04/2025	18503	18323	40	Marcellus
9	06/04/2025	18304	18123	40	Marcellus
10	06/05/2025	18104	17924	40	Marcellus
11	06/05/2025	17905	17724	40	Marcellus
12	06/05/2025	17705	17525	40	Marcellus
13	06/06/2025	17506	17325	40	Marcellus
14	06/06/2025	17306	17126	40	Marcellus
15	06/06/2025	17107	16926	40	Marcellus
16	06/06/2025	16907	16727	40	Marcellus
17	06/07/2025	16708	16527	40	Marcellus
18	06/07/2025	16508	16328	40	Marcellus
19	06/07/2025	16309	16128	40	Marcellus
20	06/07/2025	16109	15929	40	Marcellus
21	06/08/2025	15910	15729	40	Marcellus
22	06/08/2025	15710	15530	40	Marcellus
23	06/08/2025	15511	15330	40	Marcellus
24	06/09/2025	15311	15131	40	Marcellus
25	06/09/2025	15112	14931	40	Marcellus
26	06/09/2025	14912	14732	40	Marcellus
27	06/09/2025	14713	14532	40	Marcellus
28	06/09/2025	14513	14333	40	Marcellus
29	06/10/2025	14314	14133	40	Marcellus
30	06/10/2025	14114	13934	40	Marcellus
31	06/10/2025	13915	13734	40	Marcellus
32	06/11/2025	13715	13535	40	Marcellus
33	06/11/2025	13516	13335	40	Marcellus
34	06/11/2025	13316	13136	40	Marcellus
35	06/12/2025	13117	12936	40	Marcellus
36	06/12/2025	12917	12737	40	Marcellus
37	06/12/2025	12718	12537	40	Marcellus
38	06/13/2025	12518	12338	40	Marcellus
39	06/13/2025	12319	12138	40	Marcellus
40	06/13/2025	12119	11939	40	Marcellus
41	06/14/2025	11920	11739	40	Marcellus
42	06/14/2025	11720	11540	40	Marcellus
43	06/14/2025	11521	11340	40	Marcellus
44	06/14/2025	11321	11141	40	Marcellus

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45	06/15/2025	11122	10941	40	Marcellus
46	06/15/2025	10922	10742	40	Marcellus
47	06/16/2025	10723	10542	40	Marcellus
48	06/16/2025	10523	10343	40	Marcellus
49	06/16/2025	10324	10143	40	Marcellus
50	06/16/2025	10124	9944	40	Marcellus
51	06/17/2025	9925	9744	40	Marcellus
52	06/17/2025	9725	9545	40	Marcellus
53	06/17/2025	9526	9345	40	Marcellus
54	06/18/2025	9326	9146	40	Marcellus
55	06/18/2025	9127	8946	40	Marcellus
56	06/18/2025	8927	8747	40	Marcellus
57	06/19/2025	8728	8547	40	Marcellus
58	06/19/2025	8528	8348	40	Marcellus
59	06/19/2025	8329	8148	40	Marcellus
60	06/19/2025	8129	7969	36	Marcellus

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Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	06/02/2025	78	9218	8878	5888	176006	3861.000	
2	06/02/2025	82	9443	7702	6040	224996	7622.000	
3	06/02/2025	86	9418	6968	5665	225063	7573.000	
4	06/03/2025	91	9456	6859	5507	225214	7583.000	
5	06/03/2025	88	9529	6736	5693	224974	7454.000	
6	06/04/2025	91	9503	6439	5316	224878	7690.000	
7	06/04/2025	95	9414	6322	5317	224934	7559.000	
8	06/04/2025	96	9502	6356	5077	225301	7433.000	
9	06/05/2025	99	9427	6128	5328	224877	7594.000	
10	06/05/2025	95	9428	6356	5647	225301	7433.000	
11	06/05/2025	95	9459	6710	8243	225208	7503.000	
12	06/06/2025	97	9502	6593	5802	225031	7488.000	
13	06/06/2025	99	9303	6701	5571	224984	7535.000	
14	06/06/2025	98	9467	6948	5082	225934	7533.000	
15	06/07/2025	99	9473	6762	5415	225213	7497.000	
16	06/07/2025	99	9444	6565	5362	225101	7504.000	
17	06/07/2025	100	9373	6848	5578	225119	7468.000	
18	06/07/2025	98	9484	6813	6356	225115	7475.000	
19	06/07/2025	99	9469	6881	7459	225222	7538.000	
20	06/08/2025	100	9452	6543	5483	225038	7475.000	
21	06/08/2025	100	9154	6799	6521	224990	7472.000	
22	06/08/2025	99	9486	6817	5463	225175	7463.000	
23	06/09/2025	98	9501	6653	5406	224896	7441.000	
24	06/09/2025	100	9251	6636	5435	225112	7455.000	
25	06/09/2025	99	9485	6920	5530	225008	7436.000	
26	06/09/2025	92	9481	6767	5459	225000	7232.001	
27	06/10/2025	94	9504	6794	5232	224928	7312.000	
28	06/10/2025	99	9443	6891	5774	225119	7324.000	
29	06/10/2025	99	9456	6740	5101	224981	7333.000	
30	06/11/2025	98	9461	7249	9013	225213	7312.999	
31	06/11/2025	99	9504	6892	5317	225079	7292.000	
32	06/11/2025	95	9516	7357	NA	225077	7467.000	
33	06/12/2025	98	9539	6427	5770	227154	7325.000	
34	06/12/2025	94	9492	7115	5235	225143	7379.000	
35	06/12/2025	93	9502	6788	5994	225126	7278.000	
36	06/12/2025	96	9438	6326	5314	225182	7891.000	
37	06/13/2025	96	9479	7145	7541	225042	7255.000	
38	06/13/2025	93	9461	6659	5744	224962	7454.000	
39	06/13/2025	92	9349	6475	5415	224939	7832.000	
40	06/14/2025	95	9483	6993	5380	225097	7235.000	
41	06/14/2025	95	9518	6798	5777	225349	7245.000	
42	06/14/2025	96	9500	6538	4982	225189	7228.000	
43	06/15/2025	97	9484	6758	5271	225153	7227.000	

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44	06/15/2025	93	9137	6439	5646	225285	7339.000
45	06/15/2025	97	9481	6523	5902	225053	7212.000
46	06/16/2025	97	9445	5894	5377	225050	7213.000
47	06/16/2025	98	9471	6374	5340	225189	7209.000
48	06/16/2025	95	9426	6478	5286	225134	7213.000
49	06/17/2025	95	9360	6479	5553	225183	7196.000
50	06/17/2025	96	9453	6843	5799	224968	7204.000
51	06/17/2025	95	9392	6751	6189	224908	1787.000
52	06/17/2025	97	9419	6420	4998	225224	7329.000
53	06/18/2025	97	9423	6317	4755	225165	7177.001
54	06/18/2025	96	9456	6455	5204	225015	7353.000
55	06/19/2025	97	9451	6219	7053	225096	7330.000
56	06/19/2025	96	9460	6427	5710	224883	7318.000
57	06/19/2025	97	9446	6669	5224	225284	7305.000
58	06/19/2025	97	9456	6413	5808	225164	7330.000
59	06/19/2025	96	9464	6459	4851	225130	7300.000
60	06/19/2025	95	9472	6839	4950	203010	6502.000

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/25/2025
Job End Date:	06/30/2025
State:	West Virginia
County:	Wetzel
API Number:	47-103-03664-00-00
Operator Name:	EQT Production
Well Name and Number:	Tesla 9H
Latitude:	39.513241
Longitude:	-80.48418
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7736
Total Base Water Volume (gal)*:	18229008.05
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	80.92914	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	18.94389	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.01074	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.01074	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00829	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00153	
			FLUID-Amine-00001	Proprietary	10.00000	0.00038	
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00151	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00052	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00017	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	0.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

09/04/2026

Tesla 9H
 Tesla
 EQT Production Company

 LATITUDE 39° 35' 00" BH: 1,150'
 LONGITUDE 80° 30' 00" BH: 14,365'

NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING "TROUT" STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Location Marking New
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Permitted Lateral
- As-drilled Lateral
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

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FILE NO: _____

DRAWING NO: _____

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1:2500

PROVEN SOURCE OF ELEVATION: NGS CORS Station

DATE: March 27 20 25

OPERATORS WELL NO: Tesla 9H

API WELL NO: 47 - 103 - 03664

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap

DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±

ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4.564 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,736'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317 Clarksburg, WV 26301

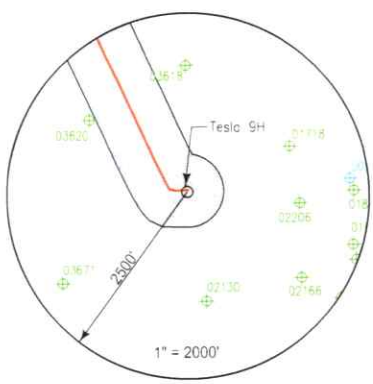
09/04/2026
 AS-DRILLED

Tesla 9H Tesla EQT Production Company									
Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres			
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company	47.30			
2	25	44.0	Wetzel	Grant	John E. Reppard Est & Mike Ross INC.	52.00			
3	30	13.0	Wetzel	Grant	Brooks Lee & Lisa Kay Brown	75.00			
4	25	46.0	Wetzel	Grant	Walther B & Rossa Lee Smith	0.54			
5	25	40.0	Wetzel	Grant	Walther B & Rossa Lee Smith	57.51			
6	25	39.0	Wetzel	Grant	Walther B & Rossa Lee Smith	74.00			
7	25	21.0	Wetzel	Grant	Coastal Forest Resources Co.	267.82			
8	25	30.0	Wetzel	Grant	George P. Anderson	162.80			
9	25	11.0	Wetzel	Grant	J.S. Smith & Joseph R. Smith	18.00			
10	25	12.0	Wetzel	Grant	Clifford I. Insuringer Est & Joseph R. Smith	25.00			
11	25	4.0	Wetzel	Grant	Larry G. & Roberta J. Jones	53.61			
12	20	17.0	Wetzel	Grant	David Michael Burr	30.98			
13	20	17.1	Wetzel	Grant	Equitrans, L.P.	12.76			
14	20	18.0	Wetzel	Grant	Equitrans, L.P.	107.93			
15	20	6.0	Wetzel	Grant	Wayne L. Jones & Harry A. Holbert Jr.	101.92			

Lease	Owner	Acres
129822001	William M. Peterson, Jr., et al.	4,564 ac.
175061000	OXY USA Inc., et al.	5.50 ac of 31,151.581 ac
266790001	Stone Hill Minerals Holdings, LLC	55.92 ac
237002001	EQT Production Company, et al.	75.54 ac
140111000	EQT TGH Exploration II LLC	57.5 ac
42539	Patfinder Resources IV, LLC	87 ac
227851001	AMP IV, LP, et al.	530.25 ac
100465000	DUK Oil and Gas, LLC, et al.	217.95837 ac
227853001	AMP V, LP, et al.	523 ac
116244001	MAP2012-OK, et al.	70 ac
239080000	EQT TGH Exploration LLC, et al.	100 ac
124450003	Ann W. Clutter, et al.	102.5 ac

TESLA PAD

TESLA 17H 103-03668 ○
 TESLA 15H 103-03667 ○
 TESLA 13H 103-03666 ○
 TESLA 11H 103-03665 ○
TESLA 9H 103-03664 ○
 TESLA 7H 103-03663 ○
 TESLA 5H 103-03662 ○
 TESLA 3H 103-03661 ○
 TESLA 1H 103-03660 ○



Well References

Dog Wood Ref Stake

N50°20'13"W 425' N30°40'02"E 393'

1" = 1000' TESLA 9H

Notes:
 TESLA 9H coordinates are:
 NAD 27 N: 370,534.316 E: 1,722,282.473
 NAD 27 Lat: 39.513157 Long: -80.484367
 NAD 83 UTM N: 4,373,861.055 E: 544,341.434
 TESLA 9H Landing Point coordinates are:
 NAD 27 N: 371,113.410 E: 1,721,754.910
 NAD 27 Lat: 39.514731 Long: -80.486260
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 West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements. Plat orientation. Corner and well ties are based upon the grid north meridian. Well location references are based upon the grid north meridian. UTM coordinates are NAD83, Zone 17, Meters.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

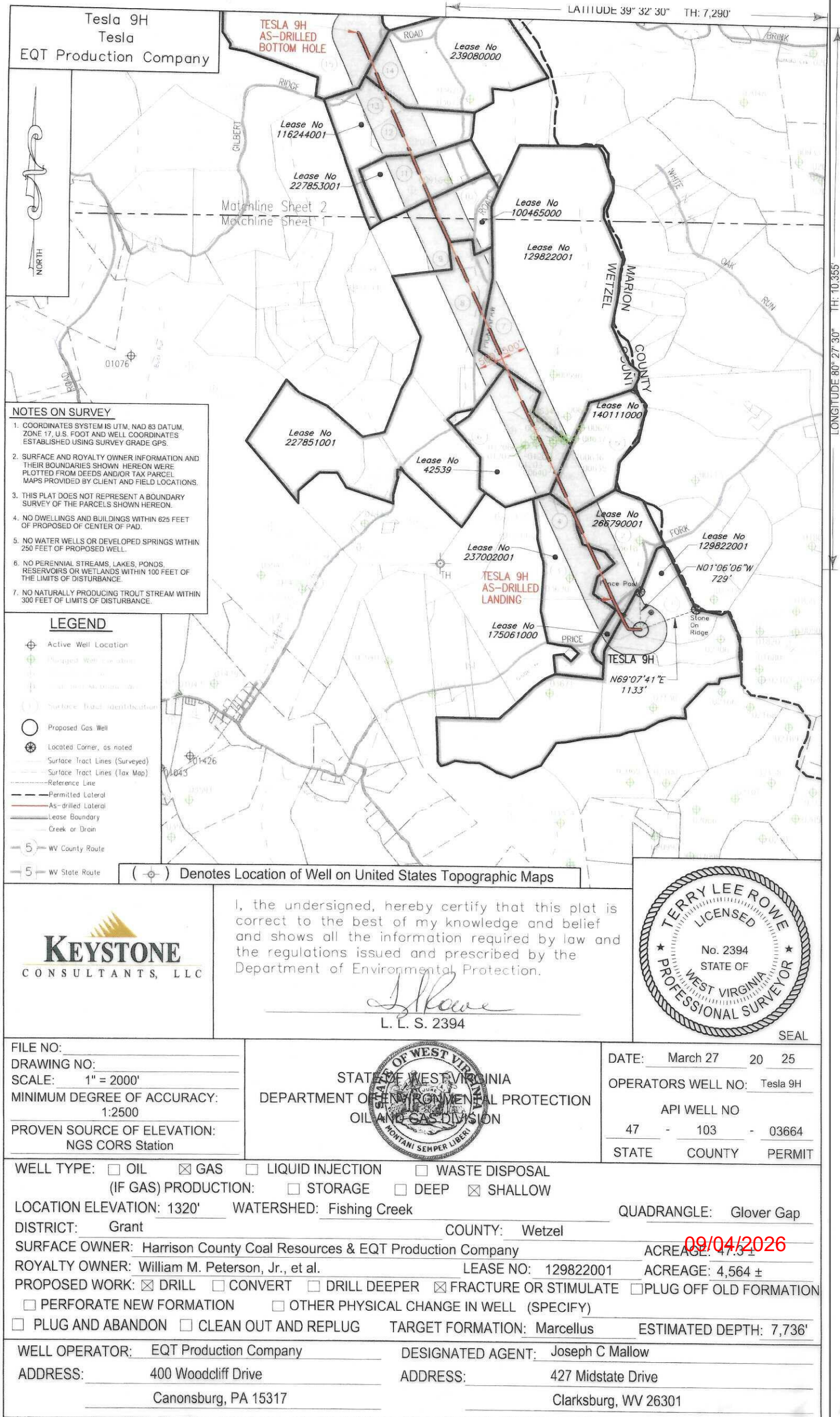
L. L. S. 2394

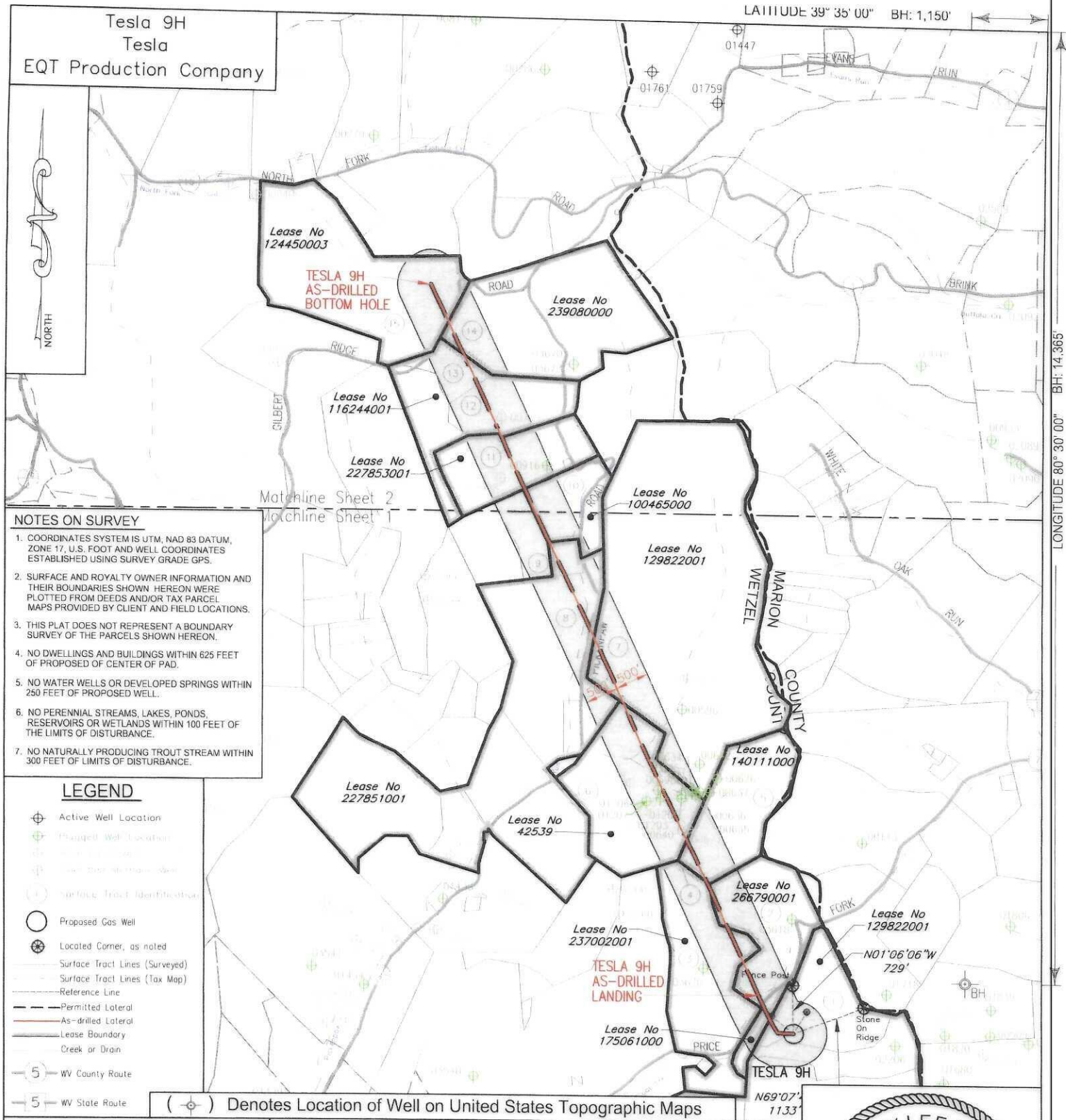
RECEIVED
Office Of Oil and Gas
OCT 17 2025
WV Department of Environmental Protection
SEAL

FILE NO: _____ DRAWING NO: _____ SCALE: 1" = 1000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station	 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: March 27, 2025 OPERATORS WELL NO: Tesla 9H API WELL NO: 47 - 103 - 03664 STATE: _____ COUNTY: _____ PERMIT: _____
--	---	--

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW	
LOCATION ELEVATION: 1320'	WATERSHED: Fishing Creek QUADRANGLE: Glover Gap
DISTRICT: Grant	COUNTY: Wetzel
SURFACE OWNER: Harrison County Coal Resources & EQT Production Company	ACREAGE: 47.3 ±
ROYALTY OWNER: William M. Peterson, Jr., et al.	LEASE NO: 129822001 ACREAGE: 4,564 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,736'	
WELL OPERATOR: EQT Production Company	DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive Canonsburg, PA 15317	ADDRESS: 427 Midstate Drive Clarksburg, WV 26301

09/04/2026
AS-DRILLED



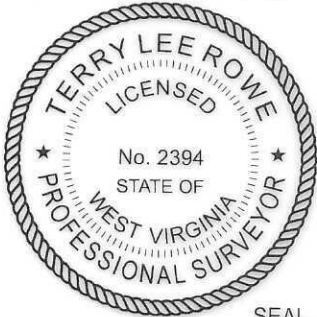




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L. L. S. 2394

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SEAL

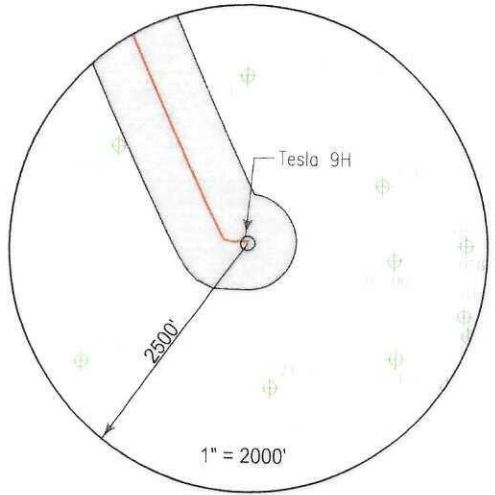
FILE NO:		DATE: March 27 20 25
DRAWING NO:		OPERATORS WELL NO: Tesla 9H
SCALE: 1" = 2000'		API WELL NO 47 - 103 - 03664
MINIMUM DEGREE OF ACCURACY: 1:2500		STATE COUNTY PERMIT
PROVEN SOURCE OF ELEVATION: NGS CORS Station		
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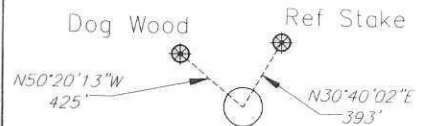
Tesla 9H
Tesla
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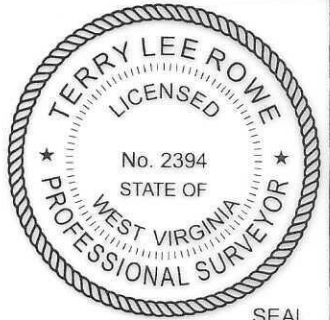
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KEYSTONE
CONSULTANTS, LLC

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Terry Lee Rowe
L. L. S. 2394



SEAL

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DRAWING NO:
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MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



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47 - 103 - 03664
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